

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/129

ISSUE DATE 06-05-2019  
DUE DATE 14-05-2019

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub.: Account of Deviation Charges for the period 25.03.2019 to 31.03.2019. (Week No.53/F.Y. 2018-19).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-53/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

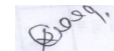
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of 25.03.2019 to 31.03.2019(Week 53/18-19)**

ISSUE DATE

06-05-2019

Deviation Tariff structure for the Week  
Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.85 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)  
0  
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step  
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step  
800.00 Ps/unit  
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom  
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)  
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)  
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 20%(or 250 MW)  
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**  
(Below 49.85 Hz) Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.**

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 25.03.2019 to 31.03.2019(Week 53/18-19)**

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
25	55.614438	56.144931	0.530493	18.37693	5.000000	18.37693	0.62275	0.69070	38.06731
26	55.264073	55.022840	-0.241233	1.23125	5.000000	1.23125	8.90408	0.34696	11.71354
27	54.164200	53.783022	-0.381178	-11.02617	6.000000	13.23140	2.64204	0.46086	5.30813
28	59.587562	60.523865	0.936303	49.47052	9.000000	89.04694	12.35734	0.88685	151.76165
29	68.236256	69.094445	0.858189	30.56340	5.000000	30.56340	1.45227	1.11444	63.69351
30	70.562877	70.642816	0.079939	14.87412	10.000000	29.74824	7.87296	1.23205	53.72737
31	68.486564	67.570038	-0.916526	-13.38352	8.000000	21.41363	9.75788	0.45270	18.24069
	431.915970	432.781957	0.865987	90.10653	48.000000	203.61179	43.60932	5.18456	342.51220

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.68048	0.00000	0.07304	0.00000	-1.60744
2	RPH	-1.77268	0.00000	0.24428	0.00000	-1.52840
3	G.T.STN.	-0.06460	0.00000	0.59659	2.01583	2.54782
	<b>IPGCL</b>	<b>-3.51776</b>	<b>0.00000</b>	<b>0.91391</b>	<b>2.01583</b>	<b>-0.58802</b>
4	PRAGATI GT	-1.13239	0.00000	0.78732	0.61439	0.26932
5	BAWANA	0.00000	11.28844	3.66943	7.63085	22.58872
	<b>PPCL</b>	<b>-1.13239</b>	<b>11.28844</b>	<b>4.45676</b>	<b>8.24524</b>	<b>22.85805</b>
6	BTPS	0.00000	3.90487	0.16137	0.00000	4.06624
7	BYPL	-8.21806	0.00000	15.17340	6.01564	12.97099
8	BRPL	0.00000	95.72031	27.63539	107.12423	230.47993
9	TPDDL	-23.87685	0.00000	14.75551	15.44623	6.32489
10	NDMC	-1.61892	0.00000	7.57655	9.42106	15.37869
11	MES	0.00000	32.09833	0.97040	32.32765	65.39638
12	N.Railways	0.00000	15.02123	1.01753	23.01591	39.05467
	<b>TOTAL</b>	<b>-38.36397</b>	<b>158.03318</b>	<b>72.66081</b>	<b>203.61179</b>	<b>395.94182</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	25-Mar-19	26-Mar-19	27-Mar-19	28-Mar-19	29-Mar-19	30-Mar-19	31-Mar-19
<b>ACP in P/kwh</b>	322.77	317.68	312.85	318.38	341.89	372.29	308.50
<b>Energy Charges of GT used in DSM</b>	433.20	433.20	433.20	433.20	433.20	433.20	433.20
<b>Energy Charges of PPCL used in DSM</b>	383.70	383.70	383.70	383.70	383.70	383.70	383.70
<b>Energy Charges of BAWANA used in DSM</b>	283.00	283.00	283.00	283.00	283.00	283.00	283.00

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
25.03.2019 to 31.03.2019(Week 53/18-19)

ISSUE DATE

06-05-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.60744	0.00000	-1.60744
2	RPH	1.52840	0.00000	-1.52840
3	G.T.STN.	0.00000	2.54782	2.54782
A)	<b>IPGCL</b>	<b>3.13584</b>	<b>2.54782</b>	<b>-0.58802</b>
4	PRAGATI GT	0.00000	0.26932	0.26932
5	Bawana	0.00000	22.58872	22.58872
B)	<b>PPCL</b>	<b>0.00000</b>	<b>22.85805</b>	<b>22.85805</b>
6	BTPS	0.00000	4.06624	4.06624
7	BYPL	0.00000	12.97099	12.97099
8	BRPL	0.00000	230.47993	230.47993
9	TPDDL	0.00000	6.32489	6.32489
10	NDMC	0.00000	15.37869	15.37869
11	MES	0.00000	65.39638	65.39638
12	N.Railways	0.00000	39.05467	39.05467
C)	Total Delhi Deviation Amount	3.13584	399.07766	395.94182
14	*Regional Deviation NRPC	342.51220	0.00000	-342.51220

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

	<b>Avg Trans. Loss in the STU during the period of A/c</b>	1.00
(i)	<b>Actual drawal from the grid in MUs</b>	432.781957
(ii)	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) RPH	-0.058637
	(b) GT	7.980599
	(c) Pargati	1.017720
	(d) BTPS	-0.128779
	(e) Bawana	27.978968
	(f) MSW Bawana	2.641766
	(g) EDWPCL	1.377891
	<b>Total</b>	<b>40.809528</b>
(iii)	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>473.591485</b>
(iv)	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	149.775179
	(b) BRPL	188.444382
	(c) BYPL	103.826996
	(d) NDMC	21.703566
	(e) MES	3.298297
	(f) IP	0.003017
	(g) N.Railways	1.800570
	<b>Total</b>	<b>468.852007</b>
(v)	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.739478</b>
(vi)	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>1.00</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
25.03.2019 to 31.03.2019(Week 53/18-19)

ISSUE DATE

06-05-2019

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	20.448105	20.184058	-0.2640469	-6.41311	0.93165	5	2.07134	-3.41011
26-Mar-19	21.082494	20.896265	-0.1862292	-3.06318	3.08936	4	0.14338	0.16956
27-Mar-19	21.073554	20.843227	-0.2303265	-6.70679	0.60543	4	2.62273	-3.47863
28-Mar-19	21.711190	21.674110	-0.0370796	-1.00801	1.58978	0	0.00000	0.58177
29-Mar-19	23.053824	22.926855	-0.1269691	-3.84226	1.43216	3	1.45197	-0.95812
30-Mar-19	21.803893	21.761834	-0.0420588	3.25072	3.18429	5	2.11136	8.54637
31-Mar-19	21.864343	21.488830	-0.3755132	-6.09424	3.92283	5	7.04546	4.87405
<b>Total</b>	<b>151.037402</b>	<b>149.775179</b>	<b>-1.2622233</b>	<b>-23.87685</b>	<b>14.75551</b>	<b>26</b>	<b>15.44623</b>	<b>6.32489</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	24.248450	24.985987	0.7375378	23.02848	1.30965	8	11.90059	36.23872
26-Mar-19	24.815231	25.182934	0.3677036	12.16768	3.70356	4	0.56953	16.44077
27-Mar-19	25.505987	25.666214	0.1602269	4.77652	1.09930	7	3.26880	9.14462
28-Mar-19	25.685201	26.424338	0.7391363	36.67581	12.31161	8	60.96571	109.95313
29-Mar-19	28.314770	28.618892	0.3041224	12.09543	0.48150	5	7.61803	20.19496
30-Mar-19	29.697593	29.871860	0.1742671	12.42844	5.16902	11	17.75915	35.35661
31-Mar-19	27.948368	27.694156	-0.2542117	-5.45204	3.56075	4	5.04242	3.15113
<b>Total</b>	<b>186.215600</b>	<b>188.444382</b>	<b>2.2287824</b>	<b>95.72031</b>	<b>27.63539</b>	<b>47</b>	<b>107.12423</b>	<b>230.47993</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	13.340971	13.255200	-0.0857714	-0.49406	0.35164	2	0.06383	-0.07860
26-Mar-19	13.575328	13.350931	-0.2243974	-1.68446	3.11136	3	0.05913	1.48604
27-Mar-19	14.258341	14.168886	-0.0894547	-3.64256	0.69211	1	0.35611	-2.59434
28-Mar-19	14.682669	14.694063	0.0113940	2.32653	3.01639	2	0.96684	6.30976
29-Mar-19	15.819989	15.882995	0.0630060	2.80926	1.41211	4	1.41548	5.63685
30-Mar-19	16.969354	16.772064	-0.1972902	-4.52562	2.42508	3	1.76365	-0.33689
31-Mar-19	16.010666	15.702857	-0.3078088	-3.00714	4.16471	2	1.39061	2.54817
<b>Total</b>	<b>104.657319</b>	<b>103.826996</b>	<b>-0.8303226</b>	<b>-8.21806</b>	<b>15.17340</b>	<b>17</b>	<b>6.01564</b>	<b>12.97099</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	2.921462	2.956271	0.0348097	0.66436	0.00000	9	0.38624	1.05061
26-Mar-19	3.162834	3.003260	-0.1595735	-3.41426	1.61723	5	0.19976	-1.59727
27-Mar-19	3.256217	3.071677	-0.1845398	-5.05103	1.04485	7	3.45666	-0.54952
28-Mar-19	3.096753	3.190683	0.0939303	4.94715	3.07881	5	5.13974	13.16569
29-Mar-19	3.417453	3.461201	0.0437473	0.94730	0.21157	2	0.23865	1.39752
30-Mar-19	3.234981	3.239445	0.0044632	0.48717	0.67409	0	0.00000	1.16127
31-Mar-19	2.802850	2.781029	-0.0218217	-0.19960	0.95000	0	0.00000	0.75040
<b>Total</b>	<b>21.892550</b>	<b>21.703566</b>	<b>-0.1889845</b>	<b>-1.61892</b>	<b>7.57655</b>	<b>28</b>	<b>9.42106</b>	<b>15.37869</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	0.341123	0.448149	0.1070262	3.40451	0.00000	5	1.09961	4.50411
26-Mar-19	0.412397	0.458973	0.0465759	1.15832	0.27772	1	0.01355	1.44960
27-Mar-19	0.423099	0.461397	0.0382981	1.21003	0.11250	1	0.11830	1.44083
28-Mar-19	0.367339	0.473751	0.1064121	4.43382	0.56264	9	8.29157	13.28803
29-Mar-19	0.163623	0.505818	0.3421948	11.22829	0.00000	6	8.48626	19.71455
30-Mar-19	0.268420	0.490754	0.2223338	7.83481	0.01333	7	7.12425	14.97239
31-Mar-19	0.295880	0.459455	0.1635752	2.82856	0.00421	11	7.19411	10.02688
<b>Total</b>	<b>2.271881</b>	<b>3.298297</b>	<b>1.0264161</b>	<b>32.09833</b>	<b>0.97040</b>	<b>40</b>	<b>32.32765</b>	<b>65.39638</b>

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	0.175981	0.231058	0.0550766	1.81809	0.00662	8	0.93955	2.76426
26-Mar-19	0.192547	0.255491	0.0629445	1.62108	0.09901	12	0.22763	1.94772
27-Mar-19	0.203931	0.267235	0.0633038	2.12828	0.09295	14	2.91296	5.13418
28-Mar-19	0.187018	0.268945	0.0819274	3.52638	0.79695	13	9.52552	13.84886
29-Mar-19	0.194047	0.343408	0.1493613	4.74949	0.00000	14	8.37580	13.12529
30-Mar-19	0.197991	0.236191	0.0382001	1.00801	0.01749	7	0.91660	1.94210
31-Mar-19	0.180093	0.198242	0.0181492	0.16990	0.00453	3	0.11785	0.29227
<b>Total</b>	<b>1.331607</b>	<b>1.800570</b>	<b>0.4689629</b>	<b>15.02123</b>	<b>1.01753</b>	<b>71</b>	<b>23.01591</b>	<b>39.05467</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
25.03.2019 to 31.03.2019(Week 53/18-19)

ISSUE DATE

06-05-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	0.008400	0.000304	-0.0080956	-0.26825	0.00000	0	0.00000	-0.26825
26-Mar-19	0.008400	0.000230	-0.0081696	-0.19396	0.01364	0	0.00000	-0.18033
27-Mar-19	0.008400	0.000317	-0.0080826	-0.23979	0.01324	0	0.00000	-0.22655
28-Mar-19	0.008400	0.000406	-0.0079936	-0.33404	0.04617	0	0.00000	-0.28788
29-Mar-19	0.008400	0.000510	-0.0078896	-0.26123	0.00000	0	0.00000	-0.26123
30-Mar-19	0.008400	0.000619	-0.0077806	-0.25250	0.00000	0	0.00000	-0.25250
31-Mar-19	0.008400	0.000628	-0.0077716	-0.13071	0.00000	0	0.00000	-0.13071
<b>Total</b>	<b>0.058800</b>	<b>0.003017</b>	<b>-0.0557835</b>	<b>-1.68048</b>	<b>0.07304</b>	<b>0</b>	<b>0.00000</b>	<b>-1.60744</b>

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	0.896600	0.907608	0.0110080	-0.29439	0.01888	6	0.11410	-0.16140
26-Mar-19	0.898850	0.905964	0.0071140	-0.16136	0.12184	5	0.00944	-0.03009
27-Mar-19	0.893850	0.906036	0.0121860	-0.32334	0.05272	6	0.18967	-0.08096
28-Mar-19	0.884600	0.894057	0.0094570	-0.33586	0.02946	4	0.27915	-0.02726
29-Mar-19	1.914350	1.880886	-0.0334640	1.11805	0.11614	9	1.26752	2.50170
30-Mar-19	1.600600	1.602914	0.0023140	0.08116	0.14551	5	0.05271	0.27938
31-Mar-19	0.875100	0.883134	0.0080340	-0.14885	0.11205	3	0.10325	0.06645
<b>Total</b>	<b>7.963950</b>	<b>7.980599</b>	<b>0.0166490</b>	<b>-0.06460</b>	<b>0.59659</b>	<b>38</b>	<b>2.01583</b>	<b>2.54782</b>

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	-0.016800	-0.008400	0.0084000	-0.27303	0.01443	0	0.00000	-0.25860
26-Mar-19	-0.016800	-0.008190	0.0086100	-0.20737	0.05839	0	0.00000	-0.14898
27-Mar-19	-0.016800	-0.008132	0.0086680	-0.25530	0.02027	0	0.00000	-0.23502
28-Mar-19	-0.016800	-0.008309	0.0084910	-0.35897	0.01643	0	0.00000	-0.34254
29-Mar-19	-0.016800	-0.008768	0.0080320	-0.26556	0.01415	0	0.00000	-0.25140
30-Mar-19	-0.016800	-0.008449	0.0083510	-0.26990	0.05015	0	0.00000	-0.21976
31-Mar-19	-0.016800	-0.008389	0.0084110	-0.14255	0.07046	0	0.00000	-0.07209
<b>Total</b>	<b>-0.117600</b>	<b>-0.058637</b>	<b>0.0589630</b>	<b>-1.77268</b>	<b>0.24428</b>	<b>0</b>	<b>0.00000</b>	<b>-1.52840</b>

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	-0.024000	-0.019008	0.0049920	-0.16033	0.01233	0	0.00000	-0.14800
26-Mar-19	-0.028500	-0.030516	-0.0020160	0.04104	0.00699	0	0.00000	0.04802
27-Mar-19	-0.036000	-0.036462	-0.0004620	0.02627	0.00857	0	0.00000	0.03484
28-Mar-19	-0.048000	-0.046398	0.0016020	-0.04230	0.02182	0	0.00000	-0.02048
29-Mar-19	0.346000	0.365166	0.0191660	-0.58683	0.03234	1	0.07392	-0.48056
30-Mar-19	0.515750	0.509988	-0.0057620	0.03951	0.01824	4	0.02053	0.07828
31-Mar-19	0.222000	0.274950	0.0529500	-0.44974	0.68703	5	0.51994	0.75723
<b>Total</b>	<b>0.947250</b>	<b>1.017720</b>	<b>0.0704700</b>	<b>-1.13239</b>	<b>0.78732</b>	<b>10</b>	<b>0.61439</b>	<b>0.26932</b>

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	0.000000	-0.017484	-0.0174837	0.57627	0.00000	0	0.00000	0.57627
26-Mar-19	0.000000	-0.017349	-0.0173486	0.40592	0.02772	0	0.00000	0.43364
27-Mar-19	0.000000	-0.017773	-0.0177734	0.53629	0.02892	0	0.00000	0.56521
28-Mar-19	0.000000	-0.018901	-0.0189012	0.79602	0.10473	0	0.00000	0.90074
29-Mar-19	0.000000	-0.019397	-0.0193969	0.63283	0.00000	0	0.00000	0.63283
30-Mar-19	0.000000	-0.019801	-0.0198005	0.64951	0.00000	0	0.00000	0.64951
31-Mar-19	0.000000	-0.018075	-0.0180751	0.30804	0.00000	0	0.00000	0.30804
<b>Total</b>	<b>0.000000</b>	<b>-0.128779</b>	<b>-0.1287794</b>	<b>3.90487</b>	<b>0.16137</b>	<b>0</b>	<b>0.00000</b>	<b>4.06624</b>

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
25-Mar-19	5.185000	5.065097	-0.1199028	2.53552	0.60188	11	1.80166	4.93906
26-Mar-19	7.343830	7.351205	0.0073750	1.12570	1.10396	6	0.00883	1.23848
27-Mar-19	9.928690	9.886639	-0.0420508	0.39148	0.03348	8	0.30618	0.73114
28-Mar-19	5.535063	5.400750	-0.1343120	3.73308	1.09058	5	3.87841	8.70207
29-Mar-19	0.764000	0.598833	-0.1651667	4.32863	0.77259	3	1.63577	6.73698
30-Mar-19	-0.144000	-0.152421	-0.0084207	-0.07787	0.01454	0	0.00000	-0.06333
31-Mar-19	-0.144000	-0.171136	-0.0271363	0.25190	0.05242	0	0.00000	0.30432
<b>Total</b>	<b>28.468583</b>	<b>27.978968</b>	<b>-0.4896144</b>	<b>11.28844</b>	<b>3.66943</b>	<b>33</b>	<b>7.63085</b>	<b>22.58872</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017